

# Fukushima Daini

A comparison of the events at Fukushima Daini and Daiichi

C. Pistner, M. Englert  
1st NURIS Conference

Vienna, 16-17 April 2015

This study was performed on behalf of Gesellschaft für Anlagen- und Reaktorsicherheit (GRS) mbH as part of the research contract UM11R01560 funded by the German Federal Ministry for the Environment, Nature Conservation, Building and Nuclear Safety (BMUB).

The authors are responsible for the content of this report.

# Content

- Fukushima Daini
  - Plant Site
  - Systems
  - Comparison Fukushima Daini / Fukushima Daiichi
- Event at Fukushima Daini
  - Earthquake/Tsunami
  - Measures taken to recover electric power supply/cooling functions
  - Comparison Fukushima Daini / Fukushima Daiichi
- Conclusions

# The Fukushima Daini Site



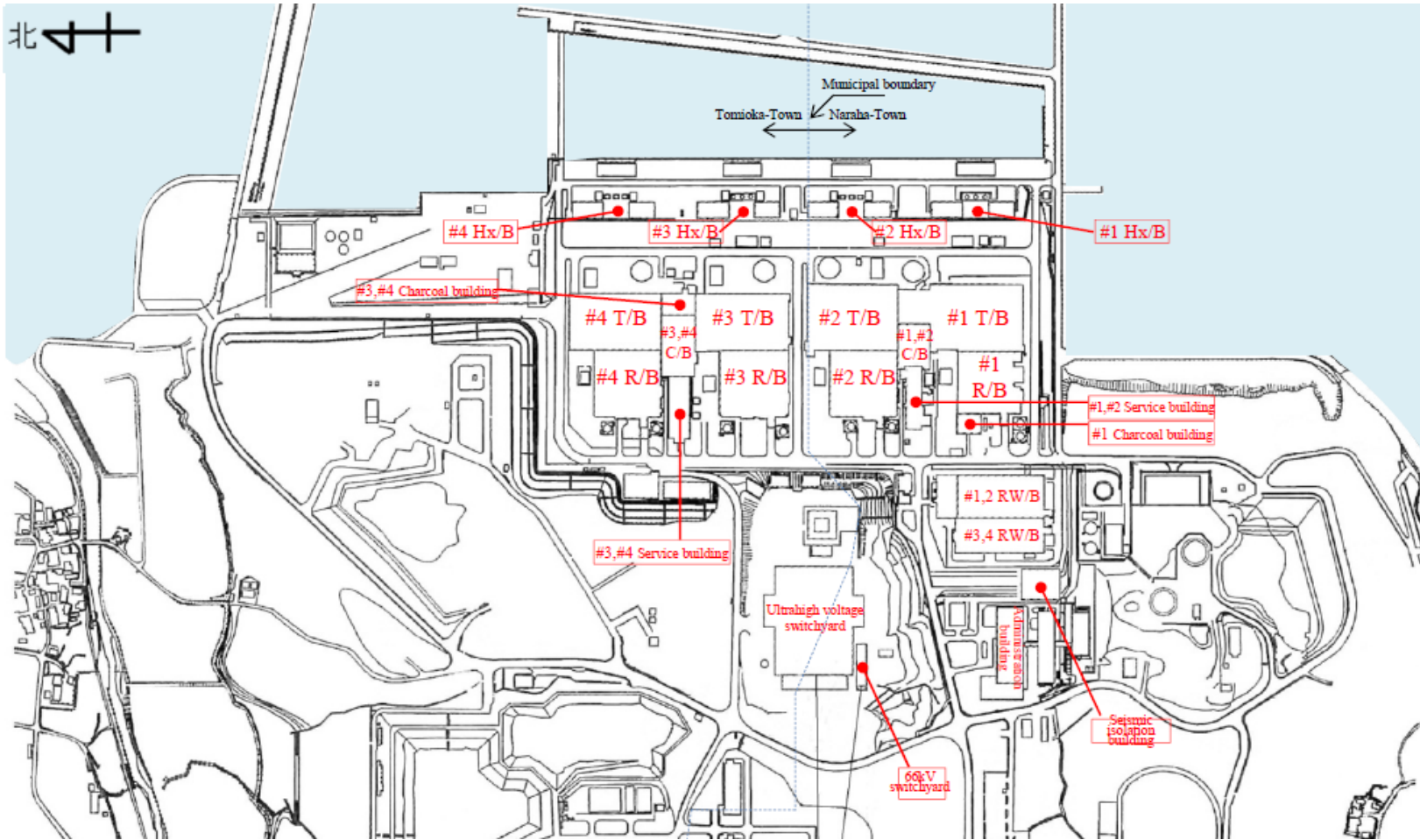
- 12 km south of Daiichi
- Operator TEPCO
- Four Units
  - 1.100 MW (el) each
- Building started 1975
- Last grid connection 1987
- Type BWR 5
- Containment
  - Mark II/Mark II Improved

# Fukushima Daini - Buildings

Among others each reactor unit consists of

- a Reactor Building (R/B) with annex (R/B Annex),
- a Turbine Building (T/B) and
- two Seawater Heatexchanger Buildings (Hx/B).

# Fukushima Daini - Buildings



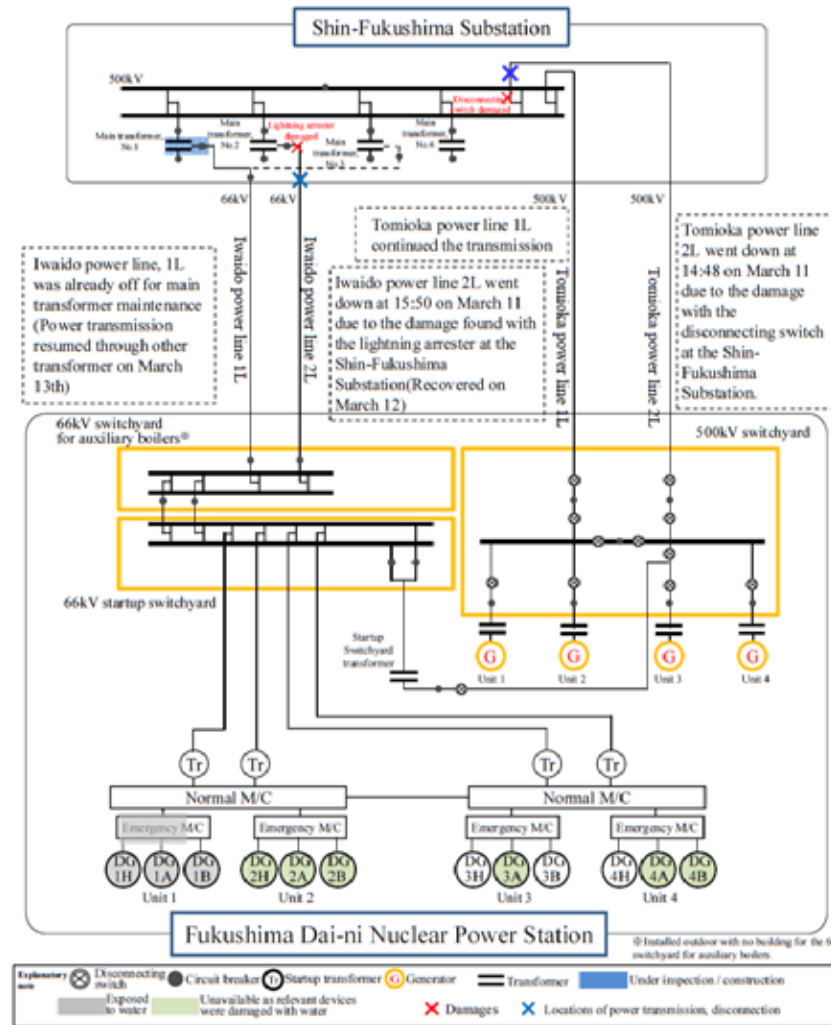
# Fukushima Daini – Process Systems

| System      | Redund. | Function                               | Support          | Power                   | Sources       |
|-------------|---------|--|------------------|-------------------------|---------------|
| <b>RCIC</b> | 1       | High Pressure Safety Injection         |                  | Main Steam, DC          | CST, S/C      |
| <b>HPCS</b> | 1       | High Pressure Safety Injection         | HPCSC, HPCSS     | ED/G H                  | CST, S/C      |
| <b>LPCS</b> | 1       | Low Pressure Safety Injection          | RHRC A/C, EECW A | ED/G A                  | S/C           |
| <b>ADS</b>  | 18      | Depressurisation of RPV                |                  | DC                      |               |
| <b>RHR</b>  | A       | Low Pressure Safety Injection, Cooling | RHRC A/C, EECW A | ED/G A                  | RPV, S/C, SFP |
|             | B       | Low Pressure Safety Injection, Coolin  | RHRC B/D, EECW B | ED/G B                  | RPV, S/C, SFP |
|             | C       | Low Pressure Safety Injection          | RHRC B/D, EECW B | ED/G B                  | S/C           |
| <b>RHRC</b> | A/C     | Closed Cooling                         | RHRS A/C         | ED/G A                  |               |
|             | B/D     | Closed Cooling                         | RHRS B/D         | ED/G B                  |               |
| <b>RHRS</b> | A/C     | Seawater Cooling                       |                  | ED/G A                  | Seawater      |
|             | B/D     | Seawater Cooling                       |                  | ED/G B                  | Seawater      |
| <b>EECW</b> | A       | Emergency Equip. Cool.                 | RHRS A/C         | ED/G A                  |               |
|             | B       | Emergency Equip. Cool.                 | RHRS B/D         | ED/G B                  |               |
| <b>MUWC</b> |         | AM-Low Pressure Safety Injection       |                  | Auxiliary power         | CST           |
| <b>FP</b>   |         | AM-Low Pressure Safety Injection       |                  | Auxiliary power, Diesel | Fresh water   |
| <b>FPC</b>  | 2       | Spent Fuel Pool Cooling                |                  | ED/G                    | SFP           |

# Comparison – Fukushima Daini vs. Daiichi Process Systems

- Essentially the same Process Systems
    - 2 High Pressure Safety Injection systems RCIC, HPCS,
    - 2 Low Pressure Safety Injection systems LPCS und RHRC
    - 2 Low Pressure Safety Injection and cooling systems RHR
  - Same Accident Management Measures for both plants
    - Alternative Low Pressure Injection by use of MUWC and FP
    - Possibilities for Depressurization of Containment
- à No Relevant Differences

# Fukushima Daini – Electric Power Supply Systems





# Fukushima Daini – Electric Power Supply Systems

- External Grid connection via Shin-Fukushima sub station
  - Two 500 kV lines
  - Two 66 kV lines
- Emergency Power Supply
  - Three Emergency Diesel Generators A, B and H
    - Two Emergency Diesel Generators (A, B) for Residual Heat Removal System RHR
    - One Emergency Diesel Generator (H) for High Pressure Core Spray System HPCS
  - Electric Power Connection between two units respectively

# Comparison – Fukushima Daini vs. Daiichi Electric Power Supply Systems

- Both Plants had several external grid connections
  - Daini: four lines to Shin-Fukushima
  - Daiichi: six lines, one of it to Tohoku grid via different sub station
 à Relevant Difference: Daiichi generally higher robustness
  
- Emergency Power Supply
  - Daini: three emergency diesel generators for each unit (two of it for cooling, one for high pressure coolant injections), all water-cooled
  - Daiichi: two emergency diesel generators for each unit (twelve in total, three of it air-cooled)
 à Relevant Difference: Daiichi generally higher robustness

# The Event – Earthquake

- Before the earthquake:
  - All four units at steady state power
  - One external grid line in revision, three lines available
- March 11, 2011, 14:46
  - Earthquake of Magnitude 9 (Momentum-Magnitude)
  - 183 km distance to epicenter
  - Seismic intensity at Daini: 6(upper) on JMA
  - Original Design Basis of the Plant : 3.7 m/s<sup>2</sup> (PGA)
  - Re-evaluation 2006: up to 6.1 m/s<sup>2</sup>
  - Maximum measured values at the Site : 3.05 m/s<sup>2</sup>
- 14:48: all four units automatically shutdown

# The Event – Earthquake

- After the earthquake:
  - Two lines of external grid connection lost
  - One line of external grid still operational
  - External electric power supply available for the whole event (even long-term)
  - Heat removal from reactors to main heat sink
  - No (relevant) damage to emergency safety systems

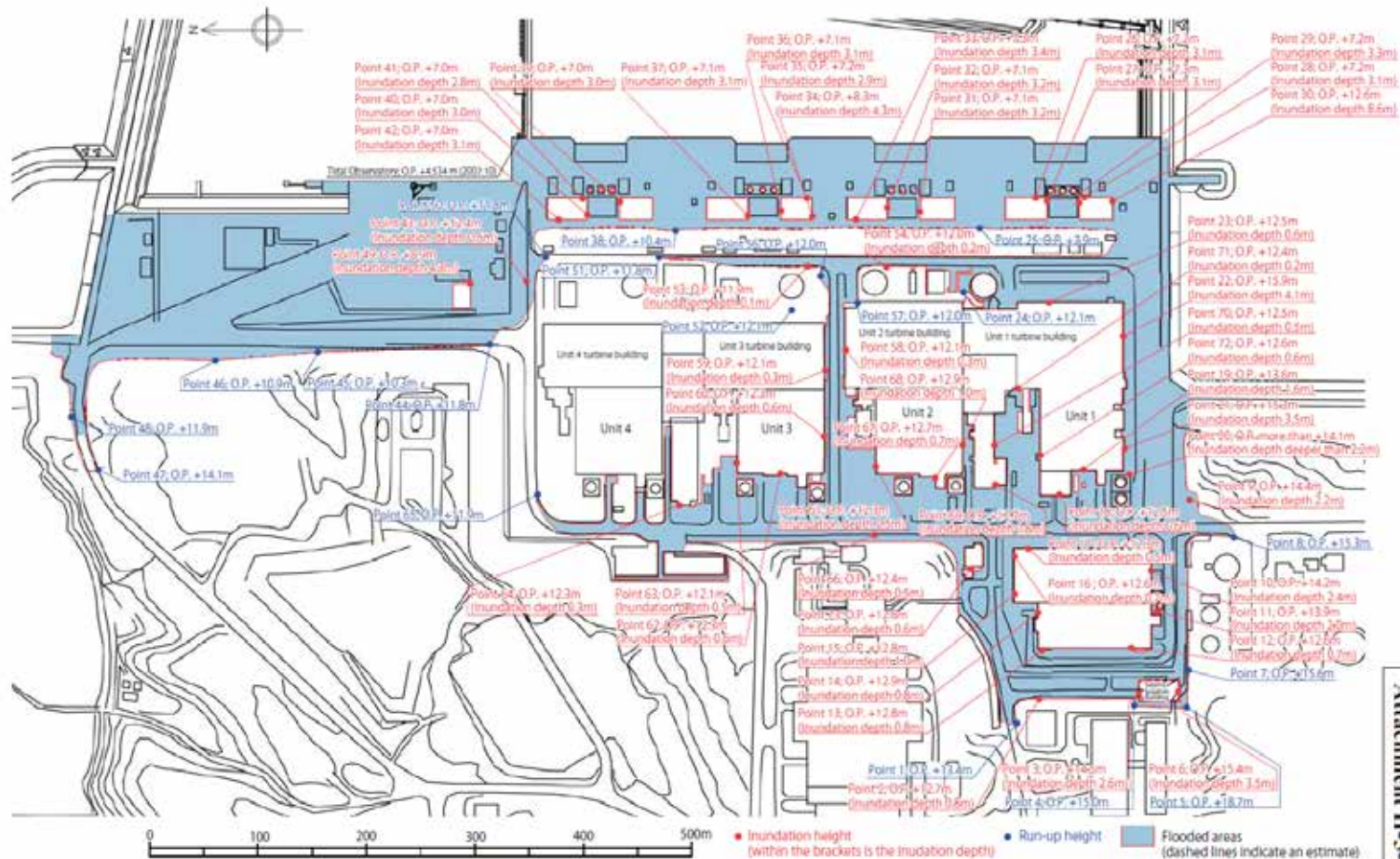
# Comparison – Fukushima Daini vs. Daiichi Earthquake

- Design
  - Earthquake design basis: for both plants about 0.4-0.5 g PGA
  - à No Relevant Differences
- Earthquake
  - Fukushima Daini max. approx. 65% of design basis PGA
  - Fukushima Daiichi max. approx. 125% of design basis PGA
  - Daiichi: total loss of external grid connection, thus
    - Immediate loss of main heat sink
    - Loss of electric power supply of operation systems (MUWC)
  - à Relevant Difference: Significantly lower intensity and consequences of Earthquake at Daini

# The Event – Tsunami

- 15:22 : Tsunami arriving at the site
  - Until 17:44 Tsunami waves arrive at site
  - Original design basis: O.P. +3.1 m
  - Re-evaluation 2002: O.P. +5.2 m
  - Maximum Tsunami height off site: O.P. +9.1 m
  - Seawater Heatexchanger Buildings at O.P. +4 m
  - Reactor Buildings at O.P. +12 m
  - Runup Water at unit 1 up to O.P. +15.9 m

# The Event – Tsunami



# The Event – Availability of electric power supply (ED/Gs)

**Table 3-3: Availability of ED/Gs in Fukushima Daini after the Tsunami**

| Unit 1 |                  | Unit 2 |                  | Unit 3 |                  | Unit 4 |                  |
|--------|------------------|--------|------------------|--------|------------------|--------|------------------|
| Line   | Location         | Line   | Location         | Line   | Location         | Line   | Location         |
| 1A     | R/B Ann.<br>2 UG | 2A     | R/B Ann.<br>2 UG | 3A     | R/B Ann.<br>2 UG | 4A     | R/B Ann.<br>2 UG |
| 1B     | R/B Ann.<br>2 UG | 2B     | R/B Ann.<br>2 UG | 3B     | R/B Ann.<br>2 UG | 4B     | R/B Ann.<br>2 UG |
| 1H     | R/B Ann.<br>2 UG | 2H     | R/B Ann.<br>2 UG | 3H     | R/B Ann.<br>2 UG | 4H     | R/B Ann.<br>2 UG |

Source: <GoJ 2012>, Attachment II-5-7

Red: direct damage due to flooding, Orange: unavailable due to loss of cooling



# The Event – Availability of electric power supply (Equipment in Hx/B)

**Table 3-6: Availability of equipment in Hx/B in Fukushima Daini after the Tsunami**

| Unit 1            |       | Unit 2 |       | Unit 3 |       | Unit 4 |       |
|-------------------|-------|--------|-------|--------|-------|--------|-------|
| North             | South | North  | South | North  | South | North  | South |
| <b>RHRC-Pumps</b> |       |        |       |        |       |        |       |
| (B)               | (A)   | (A)    | (B)   | (A)    | (B)   | (A)    | (B)   |
| (D)               | (C)   | (C)    | (D)   | (C)    | (D)   | (C)    | (D)   |
| <b>RHRS-Pumps</b> |       |        |       |        |       |        |       |
| (B)               | (A)   | (A)    | (B)   | (A)    | (B)   | (A)    | (B)   |
| (D)               | (C)   | (C)    | (D)   | (C)    | (D)   | (C)    | (D)   |
| <b>EECW-Pumps</b> |       |        |       |        |       |        |       |
| (B)               | (A)   | (A)    | (B)   | (A)    | (B)   | (A)    | (B)   |

Source: <GoJ 2012>, Tabelle II-5-1

Red: direct damage due to flooding, Orange: unavailable due to loss of cooling

# The Event – After the Tsunami

- Unit1, 2 und 4
  - Electric Power Supply available
  - Total loss of Seawater Cooling Systems: no heat removal to ultimate heat sink possible
  - Temperature increase in condensation chamber
  - RPV injection with RCIC
- Unit 3
  - Electric Power Supply available
  - One train of cooling systems available without interruption

# Comparison – Fukushima Daini vs. Daiichi Tsunami

- Design
  - Chile-Event: both plants at about O.P. +3.1 m
  - Re-evaluation to O.P. +5.2 m (Daini), O.P. +5.4-6.1 m (Daiichi)
  - à No Relevant Differences
  - Seawater Heatexchanger Buildings (Daini) vs. seawater pumps in the open (Daiichi)
  - à Relevant Difference: Daini higher robustness
  - Plant Site at O.P. +12 m (Daini), O.P. +10 m (Daiichi, Units 1-4)
  - à Relevant Difference: Daini higher robustness, but not attributable to design basis against tsunamis

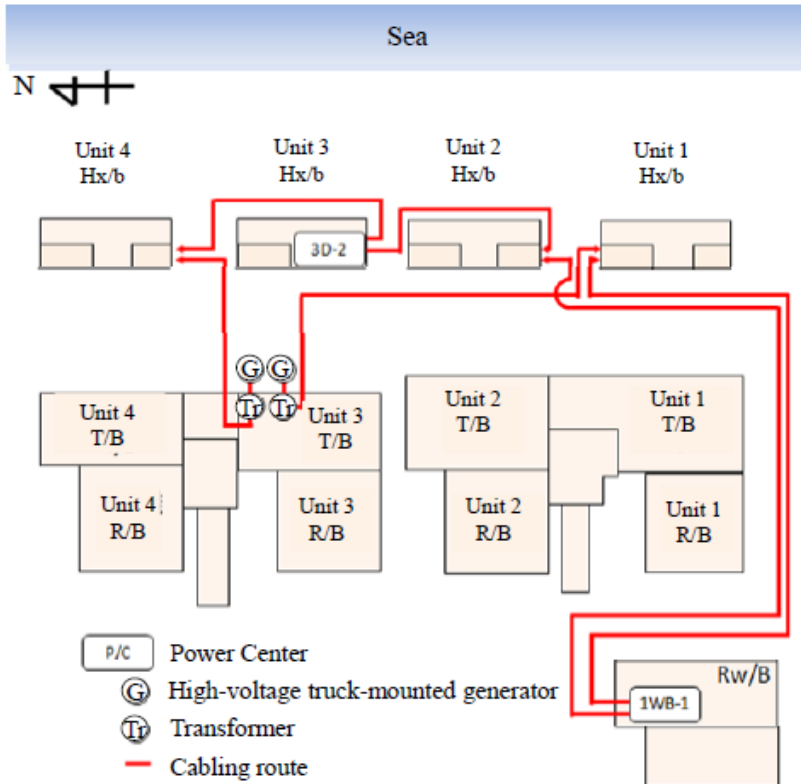
# Comparison – Fukushima Daini vs. Daiichi Tsunami

- Tsunami Impact
    - Maximum Height at Fukushima Daini +9.1 m
    - Maximum Height at Fukushima Daiichi +13.1 m
    - At Daini no massive flooding of plant site
      - No direct impact to Emergency diesel generators (apart from one in Unit 1)
      - P/C and M/C in R/B not damaged
      - External power supply available
      - I&C and operational systems (MUWC) are supplied with electricity
- à Relevant Difference: Significantly lower intensity and consequences of Tsunami at Daini

# The Event – Measures taken by Plant Personnel

- Unit 1, 2 and 4
  - Continuous control and prognosis of relevant plant parameters (pressure RPV/PCV, temperature and water level condensate chamber)
  - Purposeful Depressurization of RPV to prepare for Low Pressure Coolant Injection with operation system (MUWC)
  - D/W- and S/C-spray to lower pressure in containment
  - Test of Low Pressure Coolant Injection, fast RPV-Depressurization, intermittend Low Pressure Coolant Injection to keep water level constant
  - Preparations for Depressurization of PCV
- Unit 3
  - Continuous availability of one train of residual heat removal system RHR
  - Until March 12, 12:15 „cold shutdown“

# The Event – Recovery of power supply



- Cleanup of streets until March 13
- Installation of 900 m cable from Rw/B to Hx/b Unit 2 on March 12
- Installation of mobile generators
- Additional cable to other Hx/B
- In total 9 km of cable

# The Event – Recovery of cooling functions

- Recovery of cooling systems
  - Procurement of motors from other plants
  - Replacement or repair of motors and pumps in RHRC/RHRS
- Restart of RHR
  - Unit 1: March 14. 1:24
  - Unit 2: March 14, 7:13
  - Unit 4: March 14, 15:42
- Until March 15 all four units achieve „cold shutdown“
- Since March 16 RHR also used for SFP-Cooling

# Comparison – Fukushima Daini vs. Daiichi Measures taken by Plant Personnel

- Central Measures taken by Plant Personnel:
  - Continuous control and prognosis of relevant plant parameters
  - Early preparation, test and startup of low pressure coolant injection to ensure RPV cooling and
  - Recovery of heat removal from Containment
- Essential prerequisites for successful implementation of measures:
  - Availability of external power supply
  - Availability of I&C functions
  - Availability of operation systems as part of Accident Management



# Conclusions I

- Differences in Design basis Daini/Daiichi
  - Daini: higher robustness of seawater systems (nevertheless total loss)
  - Daiichi: higher robustness of power supply (nevertheless total loss)
- Intensity and consequences of earthquake as well as tsunami in Daini significantly lower than in Daiichi
- Prerequisites for successful implementation of AM measures in Daini significantly better than in Daiichi
  - Continuous availability of external power supply
  - Availability of I&C
  - Availability of operation systems for AM

## Conclusions II

- Options to increase plant safety
  - Increase robustness of operation systems and
  - Design of accident management equipment against external events
- Central Cause of Difference between a INES 7 vs. INES 3 event:
  - Lower impact of earthquake and tsunami, but not differences in the design basis of the plants → Luck

Thank you for your attention!

Do you have any questions?

