

# At other countries' expense?

Sustainability dimensions for green hydrogen imports

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Based on work with Dr. M. Jakob, Dr. N. Kampffmeyer, D. Seebach (Öko-Institut), R. Piria, J. Eckardt, J. Honnen (adelphi) | 22.07.2022

# Main references

[Working Paper: „Sustainability dimensions of imported hydrogen, Oeko-Institut Working Paper 8/2021 \(in English\)](#)

[Report: “Comparing sustainability of RES- and methane-based hydrogen“ \(in English\)](#)

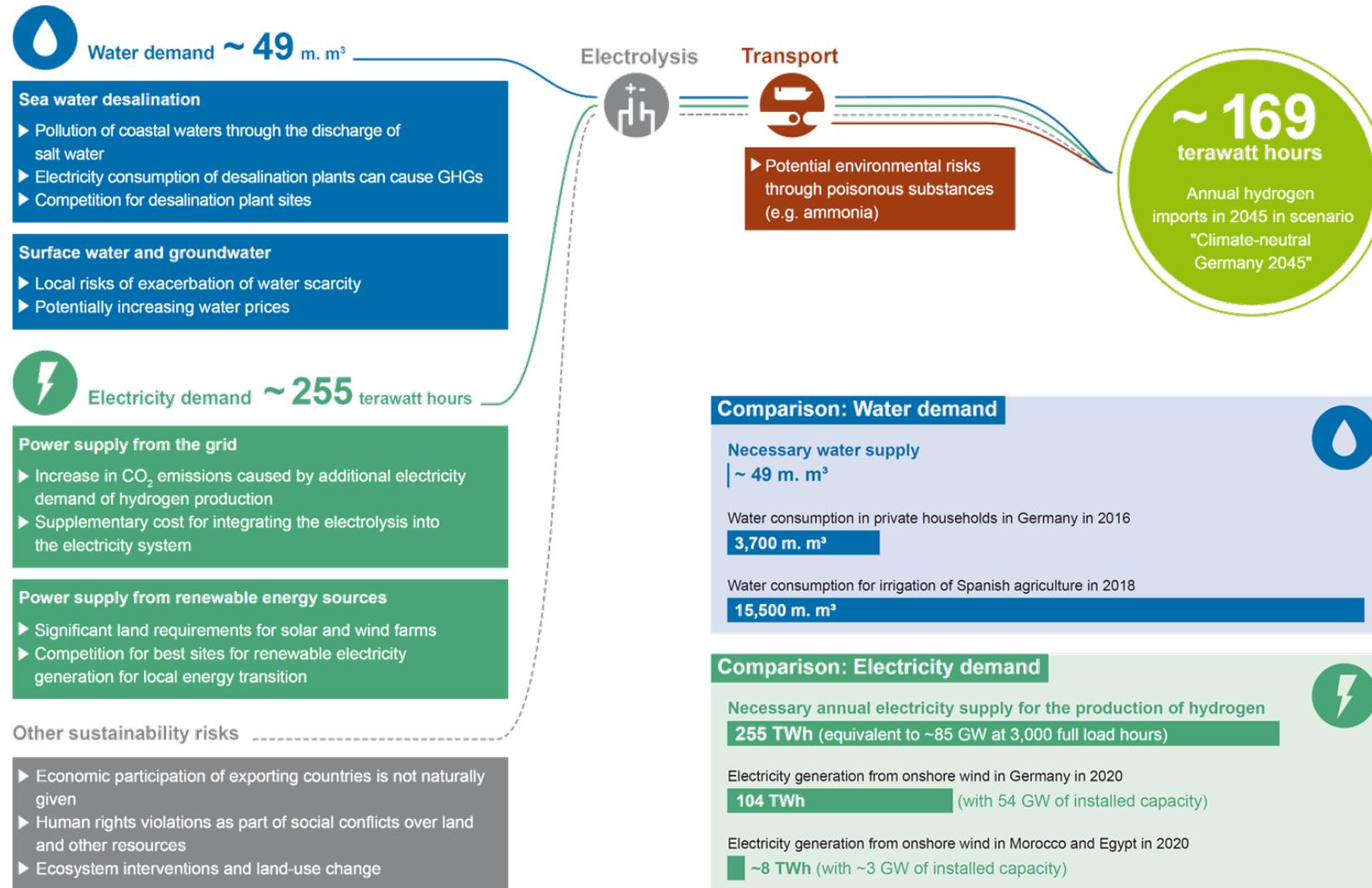
Hydrogen fact sheet – Gulf Cooperation Countries (GCC): [Saudi-Arabia | Oman | United Arab Emirates | Qatar Kuwait | Bahrain](#); – [North African Countries: Morocco | Algeria | Tunisia | Egypt | Mauritania](#); – [Argentina](#)

[Report: „Die Wasserstoffstrategie 2.0 für Deutschland“ \(in German\)](#)

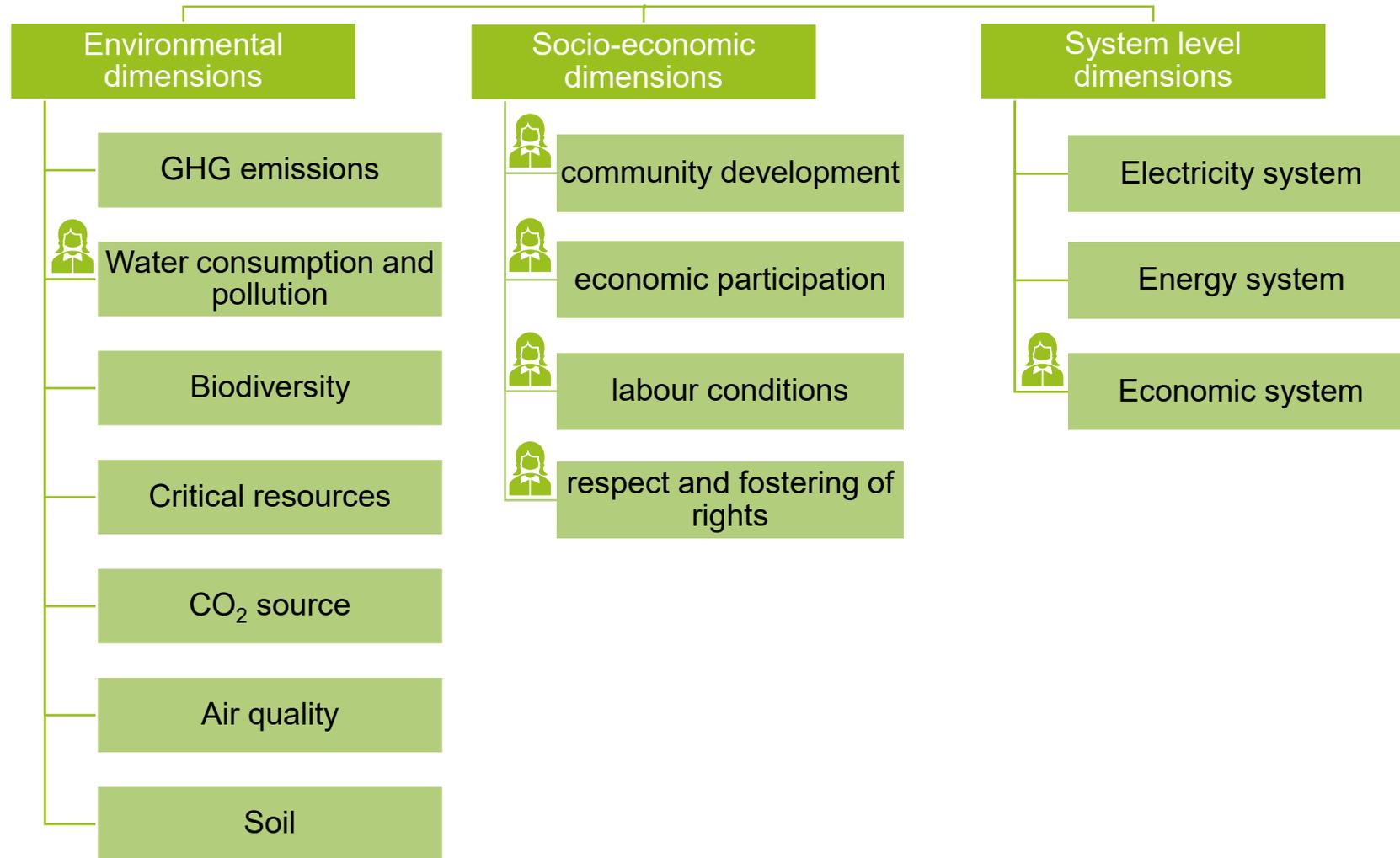
[Report: „Wasserstoff sowie wasserstoffbasierte Energieträger und Rohstoffe“ \(in German\)](#)

# Sustainable production of hydrogen needs action

## Expected environmental and socio-economic impacts from production

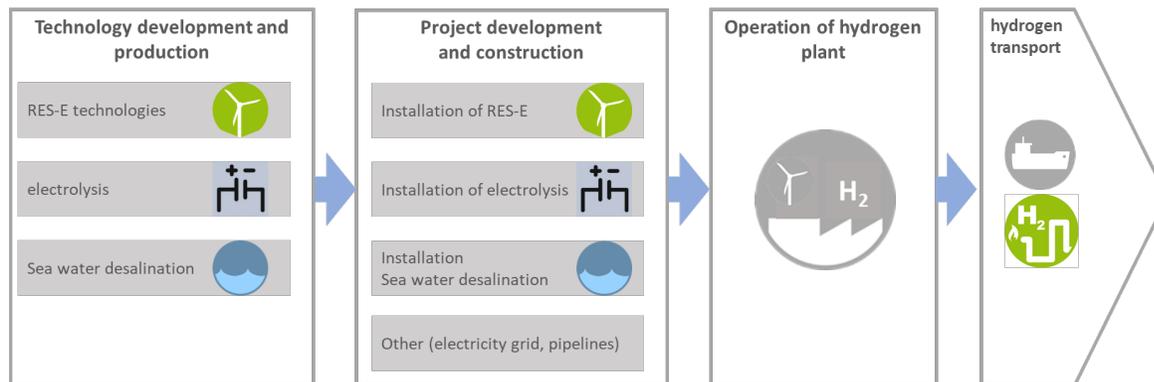


# Sustainability dimensions



# Sustainability dimension: Economic system perspective in exporting countries

- Hydrogen industry might be susceptible to Dutch disease and inhibit sustainable economic growth and equal economic participation (resource course hypothesis)
- Potentially create competition for infrastructure, financial and human resources with established extractive industries (e.g., oil, natural gas, copper) and business models
- Steering projects towards contributing to sustainable economic development on the country level is a challenge
- Criteria are difficult to formulate and to operationalize, because they touch upon areas of national sovereignty and require cooperation on the international level.
- Higher valued added and the export of hydrogen derivatives (e.g., ammonia or methanol) can put pressure on business models and producers in the importing countries.
- While shifting production to countries with large low-cost hydrogen production potentials can be very beneficial from a sustainability point of view (increasing energy and resource efficiency), economic and geopolitical motives of importing countries might prevent further value chain integration in exporting countries.





## Recommendations for next steps

- Countries with high potentials for low cost H<sub>2</sub> production show: regional or local water scarcity, political instability, weak civil society institutions, high shares of fossil fuel in the electricity mix, long transport distances to demand centers
- So far, the political focus is on ensuring the green quality of H<sub>2</sub> production but other sustainability dimensions are rather disregarded.
- Beyond „do no harm“ sustainable development should be supported. Publically funded projects could apply stricter criteria sets.
- Common sustainability criteria on the international level (IPHE, EU, etc.) are also important to create security of investment and enable a market uptake
- The design and organization of certification systems should account for difference in energy markets and national regulations
- There is a need for an (industry)-initiative for socio-economic standards and transparency
- Deep bilateral exchange with the exporting countries is key
- There is need for a broad and open discurs about the location of key industries where economic interests, climate protection, and resilience of values chains from a complex conflict situation

Thank you for your attention!

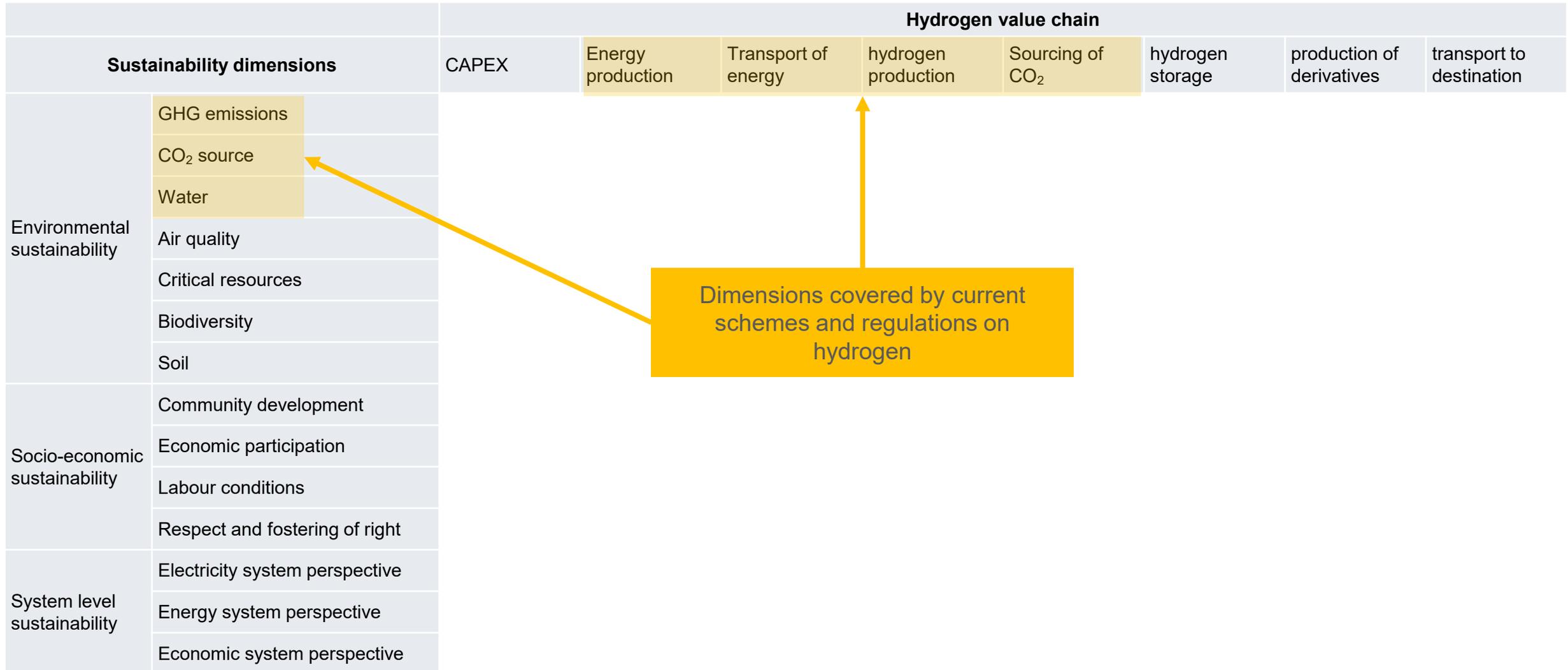
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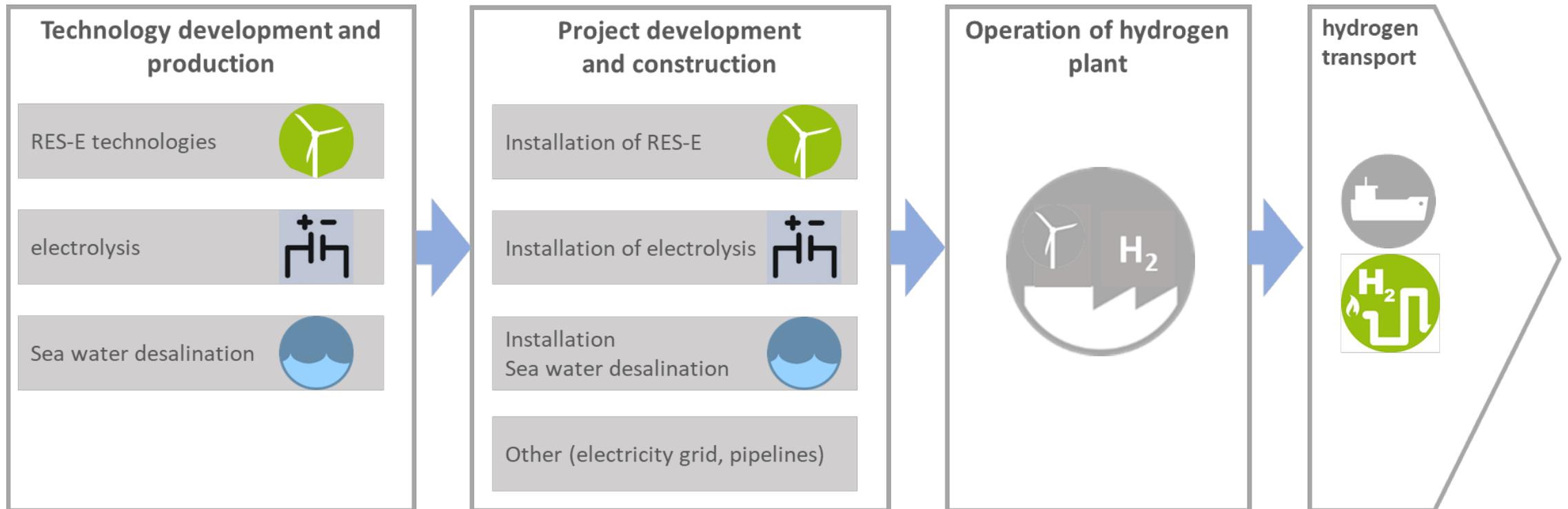


Back-Up slides

# Dimensions covered by current schemes and regulations on hydrogen



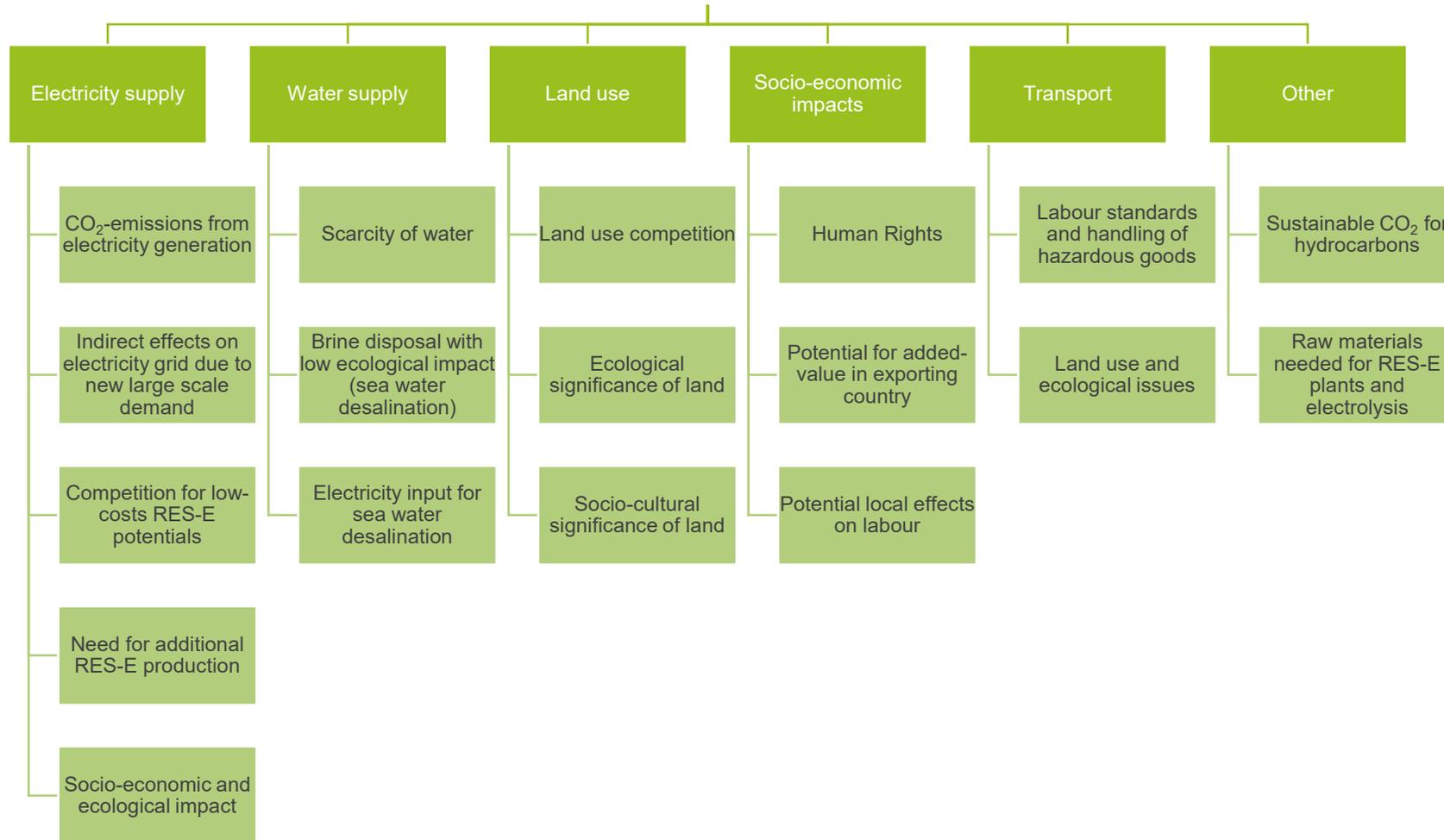
# Value chain of hydrogen production based on electrolysis and RES-E



# Sustainability Dimensions



# Sustainability dimensions



# Sustainability dimensions in electricity supply

Sustainability dimensions that need to be considered	Electricity supply from the grid	Off-grid electricity supply
<b>CO<sub>2</sub> footprint of hydrogen production</b> due to specific CO <sub>2</sub> intensity of electricity	x	
<b>Energy system integration</b> of electrolysis	x	
<b>Competition for low-cost RES-E potentials</b>	x	x
<b>Additionality of RES-E plants</b> to cover demand for hydrogen production	x	x
<b>Socio-economic and ecological footprint</b>	x	x

- In operation: about 1.4 TWh of electricity required to produce 1 TWh of RES-E based hydrogen
- Electricity determines qualification as **“green” hydrogen and real GHG emissions**
- Competition for the use of **limited RES-E potentials** between hydrogen exports and national decarbonisation strategies
- Choice of location and type of generation technology governs further impacts on **socio-economic and environmental dimensions** of the hydrogen production

# Sustainability dimensions in water supply

Sustainability dimensions that need to be considered	Groundwater / surface water	Seawater desalination
<b>General scarcity</b> of water	x	
<b>Seasonality</b> of water availability	x	
<b>Additionality</b> of water supply	x	x
<b>Brine disposal</b> harms maritime flora and fauna and contains chemicals		x
<b>Electricity demand</b> can lead to additional CO <sub>2</sub> emissions		x
<b>Competition</b> for input water (location)		x

- Current state of the art of electrolysis plants, require **fresh water** as input. Depending on the electrolysis technology, different qualities of water can be used
- Many location that have favorable RES potentials are already suffering from local water scarcity
- PV and CSP require additional water for cleaning and cooling; (0.03 m<sup>2</sup>-4.3 m<sup>2</sup> per MWh of H<sub>2</sub>) excluding cooling demand for electrolysis

### Country specific

- National decarbonisation strategy (NDC) should include hydrogen production
- Perform a Strategic Environmental Assessment (SEA)
- Work towards Hydrogen strategy addressing sustainability dimensions (power, water, land-use, socio-economics, transport, CO2-feedstock)

### Project specific

- Environmental Impact Assessment
- Sustainability Impact Assessment (SIA)
- Consultation of local stakeholders
- Grievance mechanisms
- No significant harm to SDGs (especially SDG 6 to 9)

Minimum standard	<h4>Electricity</h4> <ul style="list-style-type: none"> <li>• Exclude Biomass and Nuclear power plants</li> <li>• If sourcing from direct connection to dedicated RES-E capacity: <ul style="list-style-type: none"> <li>• RES-E should be additional</li> </ul> </li> <li>• If sourcing from electricity grid: <ul style="list-style-type: none"> <li>• RES-E should be additional</li> <li>• Temporal correlation to RES-E</li> <li>• Geographical correlation to RES-E</li> </ul> </li> <li>• Address competition for RES-E sites between exports and local decarbonisation</li> </ul>	<h4>Water</h4> <ul style="list-style-type: none"> <li>• Exclude surface and ground water in areas with regional water stress</li> <li>• If sourcing from Sea Water Desalination (SWD): <ul style="list-style-type: none"> <li>• SWDs should be powered by RES-E</li> <li>• SWDs water supply need to be additional</li> <li>• Compliance with yet to be developed international environmental standard for brine disposal</li> <li>• Monitoring and securing existing water prices</li> </ul> </li> </ul>	<h4>Land use</h4> <ul style="list-style-type: none"> <li>• Exclude protected areas</li> <li>• Respect local (informal) land rights</li> </ul>	<h4>Socio-economics</h4> <ul style="list-style-type: none"> <li>• Comply with due diligence</li> <li>• Secure human rights</li> <li>• Prevent corruption and enable monitoring local economic participation (Transparency Initiative)</li> </ul>
	<h4>support of sustainable development</h4> <ul style="list-style-type: none"> <li>• Additional RES-E capacity to decarbonize local energy system</li> <li>• Provisions for additional (funds for) infrastructure <ul style="list-style-type: none"> <li>• Flexibility</li> <li>• Grid</li> </ul> </li> </ul>	<ul style="list-style-type: none"> <li>• Additional water production exceeding the needs for hydrogen production</li> <li>• Improve existing water infrastructure</li> </ul>	<p>Enable co-benefits, for example:</p> <ul style="list-style-type: none"> <li>• Shading from “Agri-PV”</li> <li>• Local economic participation</li> </ul>	<ul style="list-style-type: none"> <li>• Capacity Building (R&amp;D)</li> <li>• establishing and operating a local supply chain for technology</li> <li>• Secure a share of local work force</li> </ul>

SWD: sea water desalination | RES-E: renewable energy sources electricity | “Additional”, refers to the principle of additionality: In practice this needs further specifications such as developing a baseline projection and taking into account interference with other parallel developments.

# Options for placement of sustainability criteria



	Electricity	Water	Land Use	Human Rights	Economic effects	Transport	CO <sub>2</sub> for derivative
<b>Renewable Energy Directive II</b>	✓						✓
<b> CertifHY </b>	✓						
<b>European Taxonomy</b>	✓	✓					
<b>atmosfair</b>	✓	✓		✓			✓
<b>IPHE Methodology</b>	✓						

# Which steps of the hydrogen value chain are considered in current schemes and regulations?

Scheme / Regulation	hardware	Energy production	Energy transport	Hydrogen production	Transport of hydrogen	supply
EU Taxonomy						
RED-II						
IPHE Task Force	None of the schemes and regulations include emissions from CAPEX					
<u>CertifHy</u>						
TÜV Süd CMS 70						for <u>GreenHydrogen+</u>
LCFS						
China H <sub>2</sub> Alliance						
H2Global	No clear definition					

