

EU ETS Reform and MSR Review An analyst perspective

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The EU Climate Law and how it is affecting the EU ETS



2030 ambition

55% net reduction

Position represented by Commission

and Council

60% gross reduction

Position by **Parliament**



Trilogue negotiations to continue, 55% net target expected outcome

ETS vs ESR* emissions

Current legislation

40% of overall 2030 emissions under ETS. 60% under ESR

Impact Assessment** Split to be shifted towards 35/65, i.e. increased emission reduction

burden on EU ETS

Rebasing, early action

Rebasing

New baseline for LRF, effectively one-off reduction of cap



Implementation in 2026 as default option, but early action (e.g. from 2024) could ease the transition

2030 headline target

TP4 trajectory

2030 cap

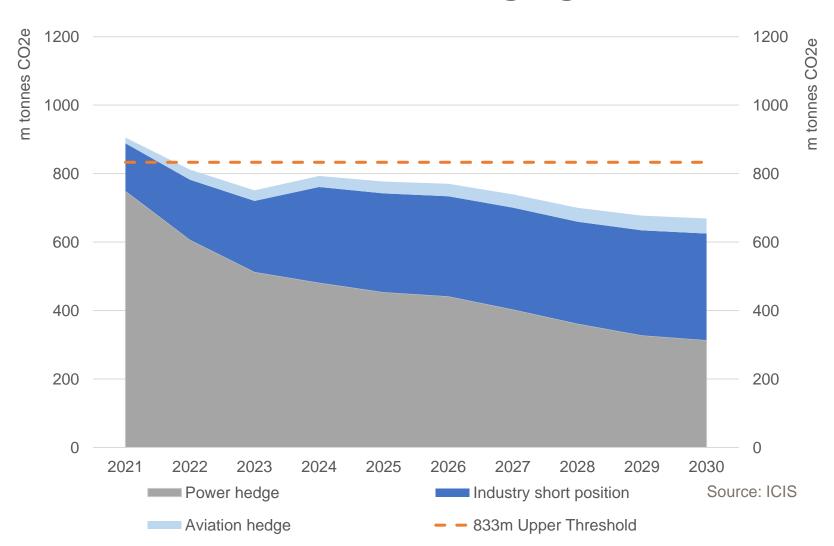
Determined after evaluation of 2030 ambition and ETS burden

TP4 cap

To be determined once starting and end point are defined

- ESR = Effort Sharing Regulation, sectors not covered by EU ETS
- Published by the European Commission in September 2020

MSR threshold in the hedging context

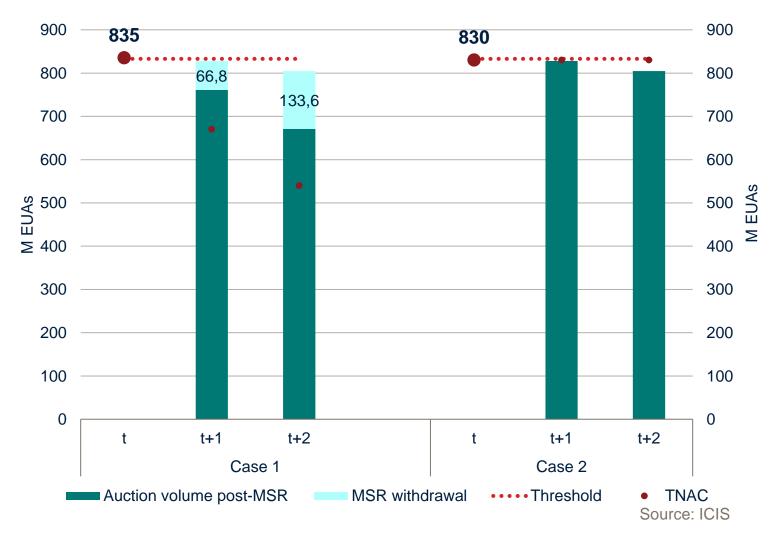




Some surplus is needed for market liquidity

- Upper threshold not in line with utility hedging
- Industry short position growing

The yes/no issue – uncertainty with fixed thresholds





200m/100m

Minimum amount of allowances to be withdrawn with 24%/12%

Step function

Small changes to TNAC result in large changes of auction volume

TNAC calculation – aviation issue



International credit entitlements

NER 300

Free allocation since 2013 (including NER)

Auctioned EUAs since 2013

Banked EUAs from phase 2

Total supply stationary installations

TNAC
("Legally
determined
market
surplus")

Net EUA demand by aviation sector

> "Real market surplus"

Holdings of MSF

Cancelled EUAs since 2013

Total verified emissions since 2013

Total demand stationary installations + MSR stock TNAC does not represent the real amount of circulationg allowances

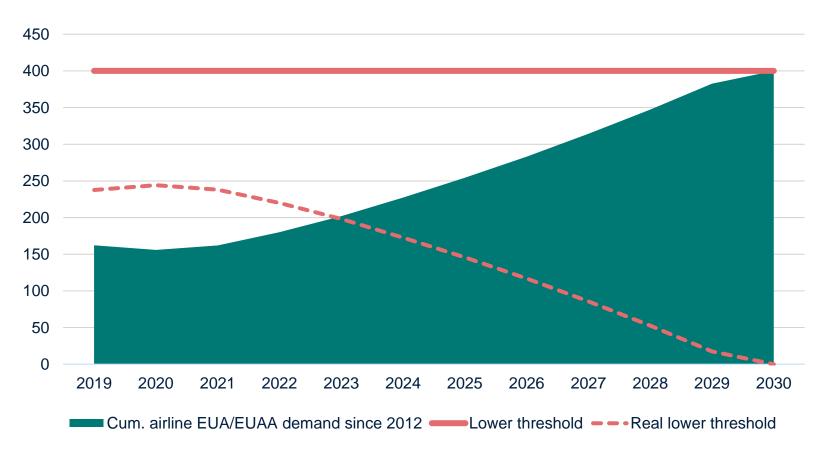
Real surplus

Real market surplus is about 160m lower in 2019 compared to TNAC calculation, growing to >400m by 2030

Source: ICIS

Lower Threshold – aviation issue





Real lower threshold significantly below 400m

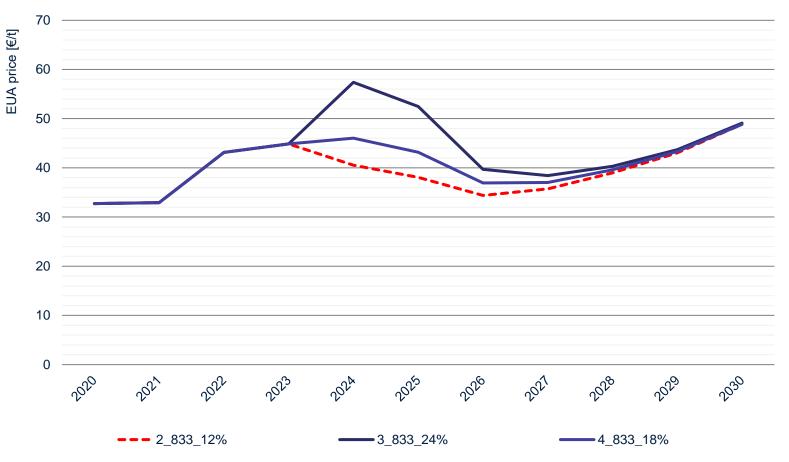
Chances are really low that MSR outtake is ever triggered

Source: ICIS



Market impact

Withdrawal rate has an impact



Source: ICIS



ICIS Insight Paper

European carbon market to shift gears

Featuring 26 scenarios for the MSR review and various cap trajectories.

Available on icis.com to download.



The thresholds make the difference





Source: ICIS

600m

Lower thresholds cause the MSR being triggered during additional years

24%

Could cause the MSR to reach the upper threshold earlier than other scenarios

Ignoring aviation demand is bullish





Source: ICIS

8

Years of MSR withdrawal not accounting for aviation demand

5

Years of MSR withdrawal including aviation in TNAC

Rebasing – scenarios



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Scenario	Taking effect in	Rebasing start year*	Rebasing (TP4)	LRF after taking effect
EC proposal (No rebasing)	2026	114m	-	5.2%
Medium rebasing	2026	198m	212m	4.2%
High rebasing	2026	398m	709m	2.0%
Early rebasing	2024	198m	722m	3.5%
Early LRF	2024	94m	355m	4.3%

830 Mt

2030 cap in all scenarios. Equivalent to -55% net target, 35/65 ETS vs. ESR split, excl. UK installations, current scope

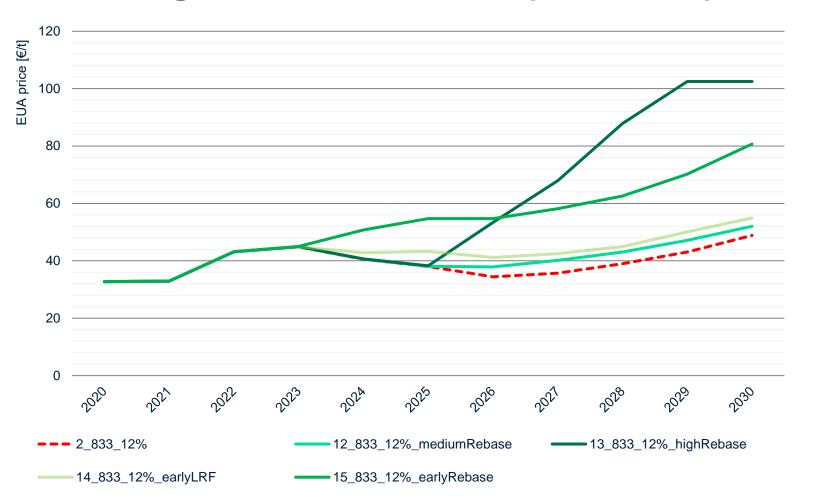
722m

Early rebasing can have same cumulative effect on TP4 as high rebasing, but more distributed

* Reduction compared to previous year

Source: ICIS

Rebasing sets the direction (833/400m)



Source: ICIS



Early

Changes to MSR parameters in 2024 result in price drop in most scenarios except Early rebasing

MSR

Minor role in case of earlier target impact

Key takeaways



- Current MSR parameters ensure market remains tight until 2023
- MSR settings remain particularly important for mid-phase 4
 - Thresholds set the number of outtakes and continuity
 - Withdrawal rate a second-layer criterion
- Important considerations:
 - Timing of cap trajectory change sets tone
 - Early rebasing provides steady market framework
 - Role the MSR should play in ambitious 2030 framework



Thank you!



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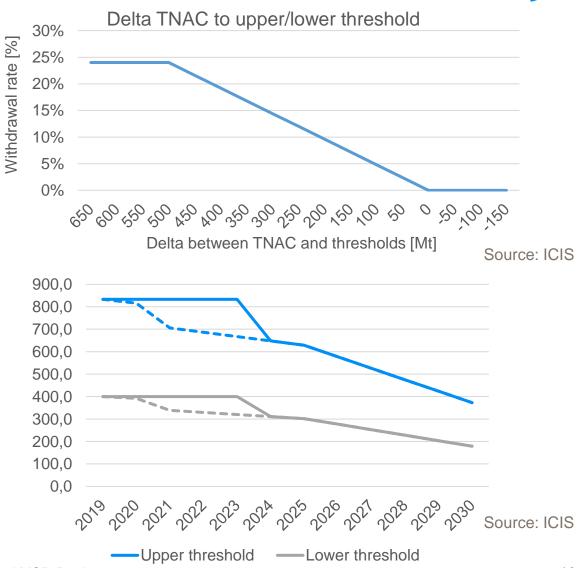


Backup

ICIS proposal for a self-adjusting mechanism

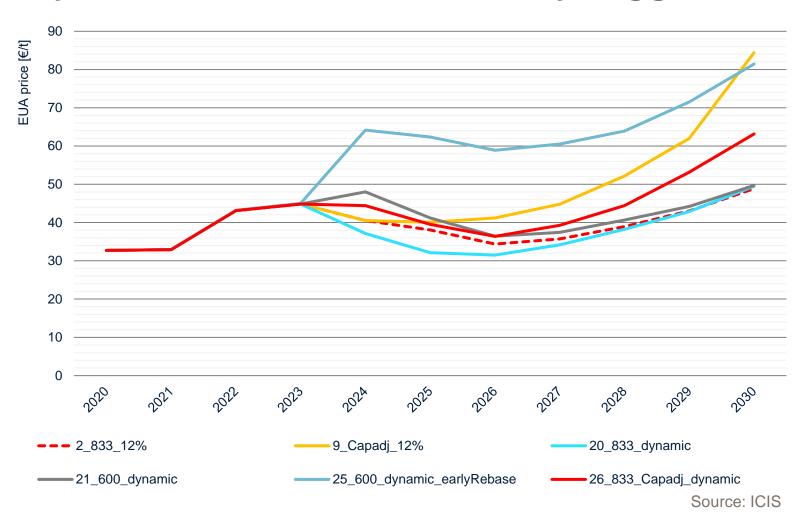


- Self-adjusting withdrawal rate depending on market tightness
 - withdrawal rate independent from an active regulatory decision
 - convert the mechanism into a self-adjusting instrument
 - Decision wether to also apply to the lower threshold
- Declining thresholds as function of cap
 - Counter the static nature of the thresholds
 - Use a historic threshold ratio to cap
 - Base it on the actual cap trajectory (accounting for scope extension, rebasing etc)



Dynamic element continuously triggers MSR





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Cap-adjusted thresholds trigger the MSR during all years in TP4

Dynamic

Cap-based setting ensures accounting for decarbonising economy